RALPH WHITMORE ET AL. STATE NO. 1 707 NE/NE 12-20S-17E SANTA CRUZ CO. O

COUNTY SANTA CRUZ		AREA <u>GaniNE</u> of	Sonoita LEASE NO.	. STATE 64159
WELL NAME RALPH I	WHITMORE ET	AL.STATE NO. 1		
LOCATION NE NE	SEC 12	TWP 20S RANGE	17E FOOTAGE 824	FNL, 775'FEL
4750' ab			STATUS Plus	TOTAL 1-81 DEPTH 2856
ELEV GR	KB SPL	D DATE O 1 O	1. Ten	1-81 DECIN ZASO
CONTRACTOR		(POL DIA CE	~ (~~)	
CASING SIZE DEPT				ROTARY
			DRILLED BY	CABLE TOOL
			PRODUCTIVE	RESERVOIR
		_	INITIAL PRO	DUCTION
		SOURCE		
FORMATION TOPS	DEPTHS	L.L. E.L.	REMARKS	
			····-	
				<u>,</u>
ELECTRIC LOGS	PER	RFORATED INTERVALS	PROD. INTERVALS	
Induction				SAMPLE DESCRP. SAMPLE NO. 1820
Denity Boscholo (	amoneted			CORE ANALYSIS
Exithermal Deutron	Parante			DSTs
V	Ţ			
REMARKS/4-1-80:6	ma ester	tion granted		APP. TO PLUG
		PLUGGING REP.		
				COMP. REPORT
WATER WELL ACCEPTED	BY			
BOND CO. CASH			BOND NO. DATE 6-4-80	Cash
BOND AMT. \$ 5,000.		CANCELLED 7-10-9	ORGANIZATION	REPORT
FILING RECEIPT 183	3	LOC. PLATx	WELL BOOK ×	PLAT BOOK ×
API NO. 02-023-200	01	DATE ISSUED 6-4-	80 DEDICATION	E/2 NE/4
PERMIT NUMBER	7	(over	<b>)</b>	

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	WEL	r coi	MPLETIO	N OR	REC	COMPLE	ETION R	EPORT	AND	, MEIT	foc			Ĭ
							F COMPL	STION:		_	-		~-a -	- J
ell Over	* 🗌	Despen	X	Plug Back		Same Reserve	odr 🔲	Differe Reserv	roir	Or		Gen	Dry	X
				DESCI	upti(	ON ON A	FLL ANI	LEASI	<u> </u>			<del></del>		
erator []	1144110		ET AL	r		1	206 C	1/20.	Aile.	961	atchei	AR	2 855	<u>5</u> Z
deral. State or Inc	dion Lease Nu	mber o	r name of		fee le	ase	Well Num	her:	Field &		olr Service		RECEIV	VΕ
STAte	64159-	-/			···		# StA	<u> †e#1</u>					IIII o	100
reation	. / .						Cou	nty - Jena	/1 in i	٠~٣			JUL 6	198
Mulen East	Block & Surv	ev						ANIM	CYL	1	·	C	& G CONS.	CON
	· •	1020	os R	ANGE	17	7E	hE.	ungh	. E.4	<u>.                                    </u>		1		
ato epudded	Da	te total		Lohed	Date	e complete	ed, ready t		vation ,其基是	PT or	Gr.)	hd. ffan	n of casing To Mc	[eet
3/5/8/	   P.F	3.T.D.	30 3/	"/\$/	Sing	ie, dual o	r triple co	mpletion	<u> 713</u>	li t	hin in a	dual or tri	pie completion nt for each co	l,
2850		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,								plet	ion.			
roducing interval	(a) for this co	mplatio	n			1	Rotary to	ola used	(interv	al)	Cable	tools use	d (interval)	
Vas this well direc	ctionally drills	d?l Wa	s direction	nal surv	rey m	ade?	Was copy	of direc	tional st	LYOY	Date	filed		
							filed?							
ype of electrical	or other loga	run (c)	heck logs	filed wi	th the	cofamile	rion)	<i>1</i>	<del>/</del>	201	Date	11108 27, 19	101	
reduction +	Epithorma	New Year	Tay You	eily-	- // (	CABING	sity √ s	mauel	con 19	(81	1 //	<u> </u>	9/	
asing (raport all	atrings set i	n well-	-conductor	r, surfe				ur, etc.)						
Ригрове	Size hole	bellint	Size c	acing so	4	Weight	(ib./ft.)	De	pth set		Sacks o	sment .	Amt. puli	<b>#4</b>
SURFACE	12"	<del>,</del>		10"					00'				None	
have a	000				-	<del></del>	<del></del>							
Set in	UBING RECO	RD	!	·			<del></del>	<u> </u>	LINER	RECOR	D			
<del></del>	Depth set		cker set a	t 81	50		Top		Bottom		Sack	e cement	Screen (ft.	.)
in.		ft.		ft.		ln.		tt.	T PDA	TIRE		NT SOUE	RECOR	b
Number per ft.	PERFOR			pth Int	orve)	<del></del>		& kind o			1		h Interval	
							-							
<del></del>							-							
							RODUCTIO						4	
rate of first prod	iuction	P	roducing s	nethod	(indic	ate if flor	wing, gan	lift or p	TIMDIUR—	-ir pumi	bitell' man	W (5000 C	type of pump	p.,
Date of test   fir	rs. tested	l Choke	. sizo	Oil pro	ođ. đu	ring test	Gas pro	d. durin	test	Water	prod. di	ring test	Oil gravity	
			· · · · · · · · · · · · · · · · · · ·	<u> </u>		bble.	<u> </u>		MCF	<u> </u>		bbls.	*API	<del></del>
Tubing pressure	Casing pr	9ENUF&	Cal'te duction	drate of on per 1	Pro-	Oli	bbis.	Gas	1	MCF	Water	bbis.	Gas-oil rai	£10
	(state whet)		l l			•	DD30-							

(Complete Reverse Side)

DETAIL OF FORMATIONS PENETRATED

<b>Formation</b>	Top	<b>Bottom</b>	Distribution
Well be	95 Wit	enclos	ed
•			

<sup>\*</sup> Show all important souss of porosity, detail of all cores, and all drill-stem tests, including depth interval tested, sushion used, time tool open, flowing and shut-in pressures, and recoveries.

INSTRUCTIONS:

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Attach drillers log or other acceptable log of well.

This Well Completion or Recompletion report and well log shall be filed with the State of Arizona.

A Gas Conservation Commission not later than thirty days after project completion. thirty days after project completion.

Form No. 4

CREEKS.

AGGIIG

The produced of the produced		PLUGGING		
result filter or Indian Lease Number.  Sent Trust or Stant or Indian Lease Number.  Sent Trust or Indian Lease Number.  Sent Trus	42 ( ) () () ()		Address 206 College Ave-	Thatcher, AAZ 85552
was well filled with mud-laden fluid. according to regulations?  Was well filled with mud-laden fluid. according to regulations?  Was well filled with mud-laden fluid. according to regulations?  Was well filled with mud-laden fluid. according to regulations?  Was well filled with mud-laden fluid. according to regulations?  Was well filled with mud-laden fluid. according to regulations?  Was well filled with mud-laden fluid. according to regulations?  Was well filled with mud-laden fluid. according to regulations?  Was well filled with mud-laden fluid. according to regulations?  Was well filled with mud-laden fluid. according to regulations?  Was well filled with mud-laden fluid. according to regulations?  Was well filled with mud-laden fluid. according to regulations?  Was well filled with mud-laden fluid. according to regulations?  Was well filled with mud-laden fluid. according to regulations?  Was well filled with mud-laden fluid. according to regulations?  Was well filled with mud-laden fluid. according to regulations?  Was well filled with mud-laden fluid. according to regulations?  Was well filled with mud-laden fluid. according to regulations?  Was well filled with mud-laden fluid. according to regulations?  Was well filled with mud-laden fluid. according to regulations?  Was well filled with mud-laden fluid. according to regulations?  Was well filled with mud-laden fluid. according to regulations?  Was well filled with mud-laden fluid. according to regulations?  Was well filled with mud-laden fluid according to regulations?  Was well filled with mud-laden fluid. according to regulations?  Was well filled with mud-laden fluid according to regulations?  Was well filled with mud-laden fluid according to regulations?  Was well filled with mud-laden fluid according to regulations?  Was well filled with mud-laden fluid according to regulations?  Was well filled with mud-laden fluid according to regulations?  Was well filled with mud-laden fluid according to regulations?  Was well filled with mud-laden fluid a	ral. State, or Indian Lease Numt		Hotel	
The plugged of the production of the production of the production of the plugged	ation of Well		1/2 Acc 12 Twa 205	KAUGE /TE GANTA CTUZ
Total depth of pugged: Oil (bbb/day) Gas (MCP/day) Water (bbb/day) Gas (MCP/day) Water (bbb/day) Gas (MCP/day) Gas (MC	lication to drill this well was file	Has this well ever	Character of well at completio	n (initial production): is (MCF/day) Dry?
Was well filled with mud-laden fluid, according to regulations?  NAMES AND ADDRESSES OF ADJACENT LEASE OPERATORS ON OWNERS OF THE SURFACE  Address  Made to the regulation to base of fresh water and performed in this well was plugged back for use as a fresh water well give all perfinent endinging operations to base of fresh water and performed in this well and agreeing to assume full liability for any subsequent may which might be required on this form, if this well was plugged back for use as a fresh water well give all perfinent endings may which might be required on this form, if this well was plugged back for use as a fresh water well give all perfinent endings may which might be required on the form of this well as a water well and agreeing to assume full liability for any subsequent may which might be required.  Let The Let 19 (company) and that I am authorized by salid company to make this report; and the port was frepared under my supervision and direction and that I am authorized by salid company to make this report; and the port was frepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my know Date 27, 1981	<u> </u>		Amount well producing when	plugged:
The pulse of the property of each formation and the property of each formation of each formation and the property of each formation formation from the each formation formation from the water.  **Male and the property of the each formation of the each formation f	•		Oil (bbls/day) Ga	water (bbls/day)  Water (bbls/day)
CASING RECORD  Size pipe Put in well (fl.) Pulled out (fl.) Left in well (fl.) and the process of an addition to other information required on this form. If this well was physical back for use as a fresh water well give all pertinent delingering operations to the process of this well as a water well and agreeing to assume full liability for any subsequent ling which might be required.  Use reverse side for additional detail.  CERTIFICATE: I, the undersigned, under the penalty of perjury, state that I am the Report was prepared under my supervision and direction and that I am authorized by said company to make this report; and the report was prepared under my supervision and direction and that I am authorized by said company to make this report; and the report was prepared under my supervision and direction and that I am authorized by said company to make this report; and the report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my know that a supervision and direction and that the facts stated therein are true, correct and complete to the best of my know that the facts are a supervision.  Left 1916 A supervision and direction and that the facts stated therein are true, correct and complete to the best of my know that are a supervision and direction and that the facts stated therein are true, correct and complete to the best of my know that are a supervision and direction and that the facts stated therein are true, correct and complete to the best of my know that are a supervision.	ne of each formation con- ing oil or gas. Indicate ch formation open to well-		Depth interval of each formati	giving amount cement
CASING RECORD  Size pipe Put in well (ft.) Pulled out (ft.) Left in well (ft.) Pulled out (ft.) Pulled out (ft.) Left in well (ft.) Pulled out (ft.) Pulled out (ft.) Left in well (ft.) Pulled out (ft.) Pulled out (ft.) Left in well (ft.) Pulled out (ft.) Pulled out (ft.) Pulled out (ft.) Left in well (ft.) Pulled out (	n	, , , , , , , , , , , , , , , , , , , ,		<u> </u>
CASING RECORD  Size pipe Put in well (ft.) Pulled out (ft.) Left in well (ft.) Casing Record Packers and shoes  No" 100" Nome 100" Indicate deepest formation containing fresh water.  Was well filled with mud-laden fluid, according to regulations? Indicate deepest formation containing fresh water.  NAMES AND ADDRESSES OF ADJACENT LEASE OPERATORS OR OWNERS OF THE SURFACE  Tame Address Direction from this well:  In addition to other information required on this form, if this well was plugged back for use as a fresh water well, give all pertinent delaying operations to base of fresh water being which might be required.  In addition to other information required on this form, if this well was plugged back for use as a fresh water well, give all pertinent delaying operations to base of fresh water being which might be required.  In addition to other information required on this form, if this well was plugged back for use as a fresh water well, give all pertinent delaying operations to base of fresh water being which might be required.  In addition to other information required on this form, if this well was plugged back for use as a fresh water well, give all pertinent delaying operations to base of fresh water being which might be required.  In addition to other information required on this form, if this well was plugged back for use as a fresh water well, give all pertinent delaying operations to other properties and address of surface owner, and address of surface owner, and this water well and agreeing to assume full liability for any subsequent put which might be required.  Use reverse side for additional detail.  CERTIFICATE: I, the undersigned, under the penalty of perjury, state that I am the properties of the penalty of perjury. State that I am the properties of the penalty of perjury and that I am authorized by said company to make this report; and the report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my know that I am auth	h	77	1/2	
Size pipe    Put in well (ft.)   Pulled out (ft.)   Left in well (ft.)   Circ depth and method of parting casing (shot, ripped, etc.)		1	· · · · ·	O & G CONS. COM
Size pipe    Put in well (ft.)   Pulled out (ft.)   Left in well (ft.)   Circ depth and method of parting casing (shot, ripped, etc.)				
Size pipe    Put in well (ft.)   Pulled out (ft.)   Left in well (ft.)   Circ depth and method of parting casing (shot, ripped, etc.)		CASING	RECORD	
Was well filled with mud-laden fluid, according to regulations?  Was well filled with mud-laden fluid, according to regulations?  Indicate deepest formation containing fresh water.  Was Loud; CATION  NAMES AND ADDRESSES OF ADJACENT LEASE OPERATORS OR OWNERS OF THE SURFACE  Direction from this well:  Address  Direction from this well:  In addition to other information required on this form, if this well was plugged back for use as a fresh water well give all pertinent delaying operations to base of fresh water sand, perforated interval to precede water sand, name and address of surface owner, and it is well as a water well and agreeing to assume full liability for any subsequent ing which might be required.  Significantly the property was prepared under the penalty of perjury, state that I am the  RAPH Whitmore ET BI (company) and that I am authorized by said company to make this report; and the report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my know was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my know was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my know was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my know was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my know was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my know was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my know was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my know was prepared to the prepared to the prepare	Size pipe Put in well (ft.)	Pulled out (ft.) Left in well (ft.)	Give depth and method of parting	Packers and shoes
NAMES AND ADDRESSES OF ADJACENT LEASE OPERATORS OR OWNERS OF THE SURFACE  ame  Address  Direction from this well:  In addition to other information required on this form, if this well was plugged back for use as a fresh water well, give all pertinent detailing operations to base of fresh water sand, perforated interval to fresh water sand, name and address of surface owner, and effect from surface owner authorizing completion of this well as a water well and agreeing to assume full liability for any subsequent might be required.  See reverse side for additional detail.  ERRIFICATE: I, the undersigned, under the penalty of perjury, state that I am the  Ralph, Whitmore ETAI (company) and that I am authorized by said company to make this report; and the report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my know the part was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my know the part was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my know the part was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my know the part was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my know the part was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my know the part was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my know the part was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my know the part of the par	10" 100'	None 100'	ripped, etc.)	
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NAMES AND ADDRESSES OF ADJACENT LEASE OPERATORS OR OWNERS OF THE SURFACE  ame  Address  Direction from this well:  In addition to other information required on this form, if this well was plugged back for use as a fresh water well, give all pertinent detection from surface owner authorizing completion of this well as a water well and agreeing to assume full liability for any subsequent and which might be required.  Use reverse side for additional detail.  CERTIFICATE: I. the undersigned, under the penalty of perjury, state that I am the  RAID Whitmore ET BI (company) and that I am authorized by said company to make this report; and the report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my know Date  Date  Signature  Signature				
NAMES AND ADDRESSES OF ADJACENT LEASE OPERATORS OR OWNERS OF THE SURFACE  Tame  Address  Direction from this well:  In addition to other information required on this form, if this well was plugged back for use as a fresh water well, give all pertinent detail of the surface owner authorizing completion of this well as a water well and agreeing to assume full liability for any subsequent game, which might be required.  Use reverse side for additional detail.  CERTIFICATE: I. the undersigned, under the penalty of perjury, state that I am the  RALD, Whitmere ET BI (company) and that I am authorized by said company to make this report; and the report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my know Date  Date  Signature  Signature				
NAMES AND ADDRESSES OF ADJACENT LEASE OPERATORS OR OWNERS OF THE SURFACE  Tame  Address  Direction from this well:  In addition to other information required on this form, if this well was plugged back for use as a fresh water well, give all pertinent detail or to other information required on this form, if this well was plugged back for use as a fresh water well, give all pertinent detail or the surface owner authorizing completion of this well as a water well and agreeing to assume full liability for any subsequent ging which might be required.  CERTIFICATE: I. the undersigned, under the penalty of perjury, state that I am the  RAPH Whitmore ETAI (company) and that I am authorized by said company to make this report; and the report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my know Date  Date  Signature  Signature				
NAMES AND ADDRESSES OF ADJACENT LEASE OPERATORS OR OWNERS OF THE SURFACE  and Address  Direction from this well:  In addition to other information required on this form, if this well was plugged back for use as a fresh water well give all pertinent detailingsing operations to base of fresh water sand, perforated interval to fresh water sand, name and address of surface owner, and it is sufficiently sufficiently and agreeing to assume full liability for any subsequent ging which might be required.  Use reverse side for additional detail.  CERTIFICATE: I, the undersigned, under the penalty of perjury, state that I am the  RALPH Whitmers ET BI (company) and that I am authorized by said company to make this report; and the report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my know Date  Signifiance  Signifiance  Signifiance	Was well filled with mud-lader			ntaining fresh water.
in addition to other information required on this form, if this well was plugged back for use as a fresh water well, give all pertinent deterions surface owner authorizing completion of this well as a water well and agreeing to assume full liability for any subsequent gang which might be required.  Use reverse side for additional detail.  CERTIFICATE: I, the undersigned, under the penalty of perjury, state that I am the	NAMES AND			OF THE SURFACE
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Use reverse side for additional detail.  CERTIFICATE: I. the undersigned, under the penalty of perjury, state that I am the				
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Palph Whitmore ET Al (company) and that I am authorized by said company to make this report; and the report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my know Date 27, 1981  Signature  Signature		tail.		
Palph Whitmore ET Al (company) and that I am authorized by said company to make this report; and the report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my know Date  Signature  Signature	se reverse side for additional de		<u> </u>	of th
Dare		ed under the penalty of perjuty, sta	te that I am the	
STATE OF ARIZONA	ERTIFICATE: I, the undersigne	ed. under the penalty of perjury, sta  Fr ET A (company) are pervision and direction and that the factors	nd that I am authorized by said acts stated therein are true, corre	company to make this report; and that the ct and complete to the best of my knowledg
OIL & GAS CONSERVATION COMMISSION Plugging Record	ERTIFICATE: I, the undersigne Ralph Whitme eport was prepared under my sur	pervision and direction and that the fa	nd that I am authorized by said acts stated therein are true, corre	company to make this report; and that the ct and complete to the best of my knowledg

(aver)

CASING Rocard.

An well was lared drilled in 1980 - Carel to 100'- drilled to We used the same casing this year (1981) & wenton down to 2850' CHCATION TO ABANDON AND PLO

FIELD	104 1 +1.11. AP = 05552
OPERATOR Raiph Whith ove Et AL AD Federal, State, or Indian Lease Number State 64159-1	DRESS 206 College Ave Thatcher ARIZ 85552 WELL NO. STATE #1
NEGOLNEGOLSE TWO 205 RANGE	17E
TYPE OF WELL Dry trale (Oil Ges of Dry Hole)	TOTAL DEPTH 2850
ALLOWABLE (If Assigned)	
LAST PRODUCTION TEST OIL	(Bbls.) WATER NOUT (Bbls.)
GAS	(MCF) DATE OF TEST
PRODUCING HORIZON PR	ODUCING FROM TO TO
- COLOR WASHING MEMORIN	
CASED with 10" CASING TO 100'. Used SAME CASING To deepen hol	below Sorface - 1986 RECEIVED JUL 6 1981
	O & G CONS. COMM-
2. FULL DETAILS OF PROPOSED PLAN OF WORK.  Plug 50' bolow bottom of later Casing (100') - Plus from surf	
DATE COMMENCING OPERATIONS 6/23/8/ NAME OF PERSON DOING WORK 10° But 10° Elementers	ADDRESS Willows, AR:2
73tie 206 Address 6/22/ Date	college ave, Thatehor, ari 85552
Date Approved 7-9-8/ STATE OF ARIZONA OIL & GAS CONSERVATION COMMISSION	STATE OF ARIZONA OIL & GAS CONSERVATION COMMISSION Application to Abendon and Plug File Two Copies
By:	Farm No. 9
Permit No	

SUNDRY NOTICES AND REPORTS ON WELLS 1. Name of Operator RAIDH Whitmore a. OIL WIELL 🔯 OTHER -GAS WELL State # 1 5. Field or Pool Name. 6. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data SUBSEQUENT REPORT OF: NOTICE OF INTENTION TO: MONTHLY PROGRESS WATER SHUT-OFF PULL OR ALTER CASING TEST WATER SHUT-OFF REPAIRING WELL FRACTURE TREATMENT DIRECTIONAL DRILL FRACTURE TREAT ALTERING CASING PERFORATE CASING SHOOTING OR ACIDIZING SHOOT OR ACIDIEE THEMOUNAEA REPAIR WELL CHANGE PLANS (OTHER) DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and sones pertinent to this work.) 5.11-8 Completed to 2850. No Show of oil or 9.45. After being in the same material from 2360 we bottomed in the same brownish, Wary, shale like material. There is some very, very, small particular of sand in this shale like material of the lime Content has gradually increased. We will plug well in approximately 2 weeks. Will get the balance of samples to you of the University of arizonal. MAY 20 1981 O & G CONS. COMM. 8. I hereby certify that the foregoing is true and curre

STATE OF ARIZONA
OIL & GAS CONSERVATION COMMISSION

Sundry Notices and Reports On Wells File This Copins

Ferm No. 25

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(,)

707

Permit No.,

RECEIVED MAY 12 1981 Sonoita, ARZ Oil & Star Conservation Comm Saturday May 9, 1981 Phaenix, ABZ O & G CONS. COMM. a note to let you know about our drilling. 5-9-81 We cere at 2604 Have been in brown shale with so areas of Claysince about 2100

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SUNDRY NOTICES AND REPORTS ON WELLS

Name of Operator RAIR	& Whitmax	e etal	
	OTHER D	(specity) ail Explorate	to control
OL WELL L. GAS WELL L.	U. T.	7	
Well Name	B =1-		
Location Assila Co	y Court		1 + 1.
8ec. /2 Twp.	205 m	17E county	Arizona.
. Federal, State or Indian Lease Number	. or lessor's name if fee lease.	State ox 4 6	4/59-10
i. Field or Pool Name	<del></del>		
i. Check Appropriate Box to Indicate Na	ture of Notice, Report, or Other	er Date	
notice of inte	TION TO:	SUBSEQUI	ENT REPORT OF:
TEST WATER SHUT-OFF PUL	L OR ALTER CASING	Water Shut-Off	MONTHLY PROGRESS REPAIRING WELL
	ECTIONAL DRILL	FRACTURE TREATMENT	ALTERING CASING
	FORATE CASING	SHOOTING OR ACIDIZING	ABANDONMENT
(OTRICK) CHA	NGR PLANS	(OTHER)	
(0.12.1)		(NOTE: Report results of mu	ultiple completion on Well Completion
		or Recompletion	n Report and Log (orm.)
7. DESCRIBE PROPOSED OR COMPLET	TED OPERATIONS (Clearly s	iate all perfinent details, and give pe	ertinent dates, including estimated date o I true vertical depths for all markers and
make maintained to this work.)			
	•		and and do tal
70/0 planeon 30	ing back in	of despen well to	propores cuejes
ac part	ورو خار م	<i>l</i> .	
We plan on Jo within the no	ut In 3 w	no.	RECEIVED
			•
			SEP 2.2 1980
			C & G CONS. COMM.
			o a d obtal comme

8. I hereby certify that the foregoing is true and correct. STATE OF ARIZONA
OIL & GAS CONSERVATION COMMISSION Sundry Notices and Reports On Wells File Two Copies Form No. 25

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9-19-80

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SUNDRY NOTICES AND REPORTS ON WELLS 2. Oak WELL OTHER E 4. Federal, State or Indian Lease Number, or le 5. Field or Pool Name. 6. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data SUBSEQUENT REPORT OF: NOTICE OF INTENTION TO: MONTHLY PROGRESS TEST WATER SHUT-OFF PULL OR ALTER CASING WATER SHUT-OFF REPAIRING WELL FRACTURE TREATMENT DIRECTIONAL DRILL FRACTURE TREAT ALTERING CASING SHOOTING OR ACTUIZING PERFORATE CASING SHOOT OR ACIDIES ABANDONMENT CHANGE PLANS REPAIR WELL (NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) No Change

RECEIVED

AUG 1 2 1980

0 & G CONS. COMM.

8. I hereby certify that the foregoing is true and correct.		
Kalile Ullitanore	_Tiue	Date aug 9 80
· <i>U</i> · · ·	STAT	E OF ARIZONA USERVATION COMMISSION
		ioss and Reports On Wells
•	<b>.</b>	ile Two Copies
Permit No. 707	Form No. 25	

SUNDRY NOTICES AND REPORTS ON WELLS OTHER [ 4. Federal, State or Indian Loase Number, or lessor's name if fee 3. Field or Pool Name. 6. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data SUBSEQUENT REPORT OF: NOTICE OF INTENTION TO: MONTHLY PROGRESS PULL OR ALTER CASING WATER SHUT-OFF TEST WATER SHUT-OFF repairing will DIRECTIONAL DRILL FRACTURE TREATMENT FRACTURE TREAT ALTERING CASING SHOOTING OR ACIDIZING SHOOT OR ACIDIZE PERFORATE CASING ABANDONMENT REPAIR WELL CHANGE PLANS (OTHER) No Change RECEIVED JUL 2 9 1980 D&G CONS. COMM. STATE OF ARIZONA
OIL & GAS CONSERVATION COMMISSION Sundry Notices and Reports On Wells File Two Copies Form No. 25

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SUNDRY NOTICES AND REPORTS ON WELLS GAS WELL OTHER 🔲 5. Field or Fool Name 6. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: TEST WATER SHUT-OFF MONTHLY PROGRESS PULL OR ALTER CASING WATER SHUT-OFF FRACTURE TREAT DIRECTIONAL DRILL REPAIRING WELL FRACTURE TREATMENT SHOOT OR ACIDIEE PERFORATE CASING ALTERING CASING SHOOTING OR ACIDIZING REPAIR WELL ABANDONMENT CHANGE PLANS Het rotery drilling at 2000 - Plan on installing some "soing & going on down with lable tool rig. Probably well do lany drilling this next week. I brobably well

7-18-80

STATE OF ARIZONA
OIL & GAS CONSERVATION COMMISSION Bundry Notices and Reports On Wells File Two Copies Form No. 25

RECEIVED

JUL 22 1960

D&G CONS. COMM.

CONTRACTOR :

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Du			
•	SUNDRY NOTICES A	IND REPORTS ON WELLS	
1. Name of Operator	lah politmore et	tal	
2. Onl. WELL GA	WELL OTHER D	(specity) Mulling for vil w gas	
3. Well Name State	2 # 1 Bruz County North	Est 4 of horth East of	
8ec. /2	_Twp_ 205	17E County SANTA Croz	. Arixona.
4. Federal, State or Indian La	case Number, or lessor's name if fee least	State Lease 64137 (01)	
5. Field or Pool Name			
6. Check Appropriate Box to	Indicate Nature of Notice, Report, or Oti	her Data	
NOTICE TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIEE REPAIR WELL (OTHER)	PULL OR ALTER CASING DIRECTIONAL DRILL PERFORATE CASING CHANGE PLANS	SUBSEQUENT REPORT OF:  WATER SHUT-OFF FRACTURE TREATMENT SHOOTING OR ACIDIZING ABANDONMENT  (OTHER)  WELL ALTERING CASING ABANDONMENT  (NOTE: Report results of multiple completion on Well Cor or Recompletion Report and Log form.)	npletlun
7. DESCRIBE PROPOSED Of starting any proposed was gones pertinent to this wo	R COMPLETED CPERATIONS (Clearly R. If well is directionally drilled, give our ric.)	state all perfinent details, and give perlinent dates, including estimates locations and measured and true vertical depths for all second and true vertical depths for	ated date of narkers and
J'' Casing of mot do lan	going on down we going on down we of drilling this s	i- Blen on installing some ich lable tool sig . Probably week week .	il
0	7	RECEIVED	
		JUL 2 2 1980	
		D & G CONS, COMM.	

7-18-80

STATE OF ARIZONA
OIL & GAS CONSERVATION COMMISSION
Bundry Notices and Reports On Wells
File Two Copies

Form No. 25

7-16-80 From: D. Whittaker Re: Permit 707

( )

Permission granted by phone to Ralph Whitmore to resume drilling operations with cable tool rig. He is to file a sundry report outlining his proposed drilling program with the cable tool rig.

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APPLIC	ATION FOR PERMIT	T TO DRILL OR	RE-ENTER
APPLICATION TO D	япл.Ж	я	RE-ENTER OLD WELL
Ralph Whitmore	t al		
WE OF COMPANY OR OPERATOR			
206 College Avenue	That cher City	Arizona	85552 State
Jim McBee Drilli	ng		
Sands Motel Wil	lcox, Arizona		
	DZSCRIPTION OF	WELL AND LEASE	
deral, State or Indian Lease Number, or		Well number	Elevation perophid
Arizona State Od	kG 64159-(1)	State # 1	d location to nearest driffing.
broberth or lease line:		completed or applied-	TOTAL PROPERTY.
Pistonice from West hise fumber of acres in lease:	of 10000,545 1001	No other we Number of wells on lea completed in or drilling	lls or draffilingen sign
80		None	COLAMO SI
f lease, purchased with one or more yells drilled, from whom purchased:	Name		Address
Well location (give footage from section if 175' Wast of 0 24' 5' Northcost Corner Sield and reservoir (if wildcat, so state)  Wildcat.  Distance, in miles, and direction from near	rest town or post office	County Santa Cru	2
63 miles Nort	hh East of Sono!  Rotary or cable tools	Lta, Arizona	Approx. date work will start
3000	Rotary		June 9, 1980 Approx,
Hond Status Cash	Organization Report		Filing Fee of \$25.60
Amount \$5000.00	On file	Or attached	Attached &
Remarks:			RECEIVED
		•	JUN 4 1980
· ·			O & G CONS, COMM.
			ne al
CERTIFICATE: I, the undersigned, und	er the penalty of perjury, sta	ite that I am the	of t
report was prepared under my supervision	(company), n	nd that I am authorized ! is stated therein are true	by said company to make this report; and that the correct and complete to the best of my knowleds
		Signature	gh B. Whitman
		Date	June 2, 1980
Perinit Number: 707		-	STATE OF ARIZONA
1000	2	1	AS CONSERVATION COMMISSION
Approved By:	<u>~</u>	-	Application to Drill or Re-enter  File Two Copies
Notice: Before sending in this form be all information requested. Muc ence will thus be avoided.	sure that you have given h unnecessary correspond-	Form No. 3	

(Complete Reverse Side)

Form No. 3

•

- 1. Operator shall outline the dedicated acreage for both oil and gas wells on the plat.
- 2. A registered professional engineer or land surveyor registered in the State of Arizona or approved by the Commission shall show on the plat the location of the well and certify this information in the space provided.
- 3. All distances shown on the plat must be from the outer boundaries of the Section.
- 4. Is the Operator the only owner in the dedicated acreage outlined on the plat below? YES\_
- 5. If the answer to question four is "no," have the interests of all the owners been consolidated by communitization agreement or otherwise? YES NO NO If answer is "yes," Type of Consolidation
- 6. If the ans ver to question four is "no," list all the owners and their respective interests below:

wner Ralph B. Stephen A William S	Whitmore Maher Maher	25% 25% 25%			NE 1/4, Section 12
		25%	7	205 RIT	E
					CERTIFICATION
	(		_5	145' 1775'	I hereby certify that the information above is true and complete to the best of my knowledge and belief B Williamore Name
					Position  Company  Date  June 2, 1980
					I hereby contains the plant of
330 660 990 132	0 1650 1980 2310	2840 2000	1500	1000 500	Date Surveyed  Morch 22, 1980  Registered Professional Engineer and/or Land Surveyor  Dovid A. Strottom  Certificate No.
				PROGRAM	157498

Grade & Type Steel 6011P.S.I. Sacks Cement Size of Casing Cementing Depths Weight -Bottom 8" Inside 8 5/8" 0.S 0- 971 50 172

Elgin  $\mathcal{C}_{k}$ 



## PERMIT TO DRILL

This constitutes the permission and authority from the

OIL AND GAS CONSERVATION COMMISSION, STATE OF ARIZONA,

DAT.DU	WHITMORE	RT	AL.
BALLED	MULLINAR	-	2000

		KALFE	MITTINGS DI	Eigh C	
To:		· · · · · · · · · · · · · · · · · · ·	(OPERATOR)		
		to drill a	well to be kno	own as	
			•		•
			STATE NO. 1	· 	
			(WELL NAME)		
located	824' FROM	NORTH LINE AND	775' FROM BAST	LINE	
Section 12	Towns	hip 20 S. Ran	ge_17 E,	SANTA CRUZ	County, Arizona.
#L_		· <b>E</b> /	2 OF NE/4		of said
Section, TOWI	isinh and v	ange is dedicated			•
in full compli	iance with a	all applicable laws,	statutes, rules	and regulations of the	· ·
PRIOR TO BEING	ALLOWED TO	PRODUCE THIS WELL	OIL AN	ID GAS CONSERVAT	ION COMMISSION
		PLIA CE WITH RULE DING), WITH RESPECT	Bv/	1 BUL	
TO THE PRODUCT			<del>-</del> /	EXECUTIVE SE	CRETARY
			•		

TEN FOOT SAMPLES ARE REQUIRED FROM SURFACE

Permit to Drill

RECEIPT NO. 1833

API No. 02-023-20001

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TO: Oil and Gas Conservation Commission State of Arizona

RECEIVED NOV 2 1 1984 0 & G CONS. COMM.

This is to advise you that I accept the abandoned wildcat well, known as the				
the state of the s				
AFIRODA STATE UM DALIZZAZI				
of Section 12 Township 20S Range 17E County of Santa Cruz Arizona, as a water well to be used for domestic purposes.				
Further, I accept full responsibility for the proper maintenance and use of the above well, including final plugging, in full compliance with the Rules and Regulations adopted by the Oil and Gas Conservation Commission.				
I understand that I am responsible for compliance with the provisions of the State Water Code, Chapter 1, Title 45, Arizona Revised Statutes and with any applicable requirements of U.S. Geological Survey				
applicable requirements of U.S. Geological Survey  Signature  Signature				
Address My 461				
Amorta ay . 85639				
<i>455-53</i> 37				
State of ARIZONA				
County of SANTA CRUZ				
On this, the 28 day of SEPTEMBER, 1984, before me, MICHAEL				
A. DODAY , the undersigned officer, personally appeared				
JOHN WILLCOX DONALDSON, known to me (or satisfactorily proven) to be the person whose name is subscribed to the within instrument and ack- nowledged that JOHN WILLOX DONALDSON executed the same for the				
purpose therein contained.				
In witness whereof I hereunto set my hand and official sest				
Notary Public What Site				
My Commission expires My Commission Expires Aiar. 1, 1987				



State of Arizona
OIL & GAS CONSERVATION COMMISSION
WATER WELL ACCEPTANCE

Form 26 - File one copy

Permit No.

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RECEIVED

JUL 6 1981

0 & G CONS. COMM.

July 2, 81

Mr. Doss

Would have sent these in sooner. When I was over to Phoenix + telked to you + allen the Nancher was going to make a tank out of the Pits - but Changed their minh - so had to get someone to level off area before you inspected. Hope you can expedite my 5000 deposit - do I need it.

Showh Raglewletmon

7-10-81: Steps have been initiated to release \$5,000 cash bond.

7-24-81: Warrant #21010234 dated 7-21-81 in amount of \$5000 sent this date.

termann

KNOW ALL MEN BY THESE PRESENTS

	Bond Serial No.		
That we: Ralph Whitmore ** 206 College A	venue, Thatcher, Arizona 85552		
of the County of Graham	in the State of Arizona		
as principal, and			
of AUTHORIZED TO DO BUSINE	SS WITHIN the State of Arizona.		
as surety, are held and firmly bound unto the State of Arizon	a and the Oli and Gas Conservation Commission, hereinafter		
referred to as the "Commission", in the penal sum of \$50 lawful money of the United States, for which payment, well each of our heirs, executors, administrators or successors, as	200,00 and truly to be made, we bind ourselves, and each of us, and nd assigns jointly and severally, firmly by these presents.		
The conditions of this obligation are that, whereas the above or stratigraphic purposes in and upon the following described	hounden principal proposes to drill a well or wells for oil, gas		
	outh, Range 17 East. et bond or for single well)		
NOW, THEREFORE, if the above bounden principal shall corrules, regulations and orders of the Commission, especially we for the proper drilling, casing and plugging of said well or we all notices and records required by said Commission, then in mercial quantities, or cease to produce oil or gas in commercial full force and effect.	mply with all the provisions of the Laws of this State and the with reference to the requirements of A.R.S. § 27-516, providing rells, and filing with the Oil and Gas Conservation Commission the event said well or wells do not produce oil or gas in comal quantites, this obligation is void; otherwise it shall remain in		
State and the rules, regulations and orders of the Commission	d Gas Conservation Commission in violation of the Laws of this in, the surety shall promptly:		
1. Remedy the violation by its own efforts, or			
sion and the Surety of the lowest responsible bidder, are make available as work progresses sufficient funds to pay ing other costs and damages for which the surety may be hereof.	remedy the violation, and upon determination by the Commis- enge for a contract between such bidder and the Commission, and the cost of remedying the violation; but not exceeding, includ- liable hereunder, the amount set forth in the first paragraph		
Liability under this bond may not be terminated without wr			
WITNESS our hands and seals, this 2nd day	of 1980		
R	gh B. Whitmore Principal		
WITNESS our hands and seals thisday	ofRECEIVED 19		
	JUN 4 1980		
	D & C CORS, COMM.		
	Surety. Resident Arisona Agent If lested in a state other than Arisona)		
(If the principal is a corporation, the bond should be executed by its duly ant executes this bond by agent, power of attorney or other evidence of authority	thorised officers, with the seal of the corporation affixed. When principal or surety must accompany the bond.)		
Approved June 4, 1980	STATE OF ARIZONA OIL & GAS CONSERVATION COMMISSSION		
STATE OF ARIZONA OIL & CAS CONSERVATION COMMISSSION	Bond File Two Copies		
	1 6		

Permit No. 707

Selection |

ORGANIZA ON REPORT Post Office Address (Box of Street Address) Plan of Organization (State whether organization is a corporation, joint stock association, firm or partnership, or individual) Purpose of Organization (State type of business in which engaged) If a reorganization, give name and address of previous organization. (3) Date of permit to do business in state If a foreign corporation, give (1) State where incorporated (2) Name and post office address of state agent Principal Officers or Partners (if partnership) NAME POST OFFICE ADDRESS Ralph B. Whitmore P.O. Box45) Thatchor, AR: 2 Gin Valley Block Co Bruis Ni Way SA Fford, AR: 2 G: 1AVARY Block Co Brune Hilley SA Fford AR: 2 1705 2NI AVE SACCOL 1 AP: 7 Steven A. Maher William S. MAHET Gregory T. HAM: ItON POST OFFICE ADDRESS DIRECTORS NAME CERTIFICATE: I, the undersigned, under the penalty of perjury, state that I am the... \_(company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.

JUN 16 1980

0 & G CONS. COMM.

STATE OF ARIZONA
OIL & GAS CONSERVATION COMMISSION

Organization Report File One Copy

Form No. 1

Date

767

Wr. Ollan What waiting to hear from West Wolf (or Mile production) to see what they were going to do. So, I guess we will plug well that they will baten try to make a deal of put a large rig on the same hale, or another location on fregerly of go down to granite 6-7-8000 - Whatever Thack you will let you know when the Balsh Whitman we Pleas hale. Their Is

3-25-81

Note to file: Ralph Whitmore et al P/N 707

WEA gave verbal permission for extension to 5-1-81. Letter of request from RW to come.

næded Completen Rept former 6-25-81

A.VETTER

Å

MAR 27 1981

0 & G CONS. COMM.

3/26/81

Ail and Gas Conservation Commissions State of Arizona Phoenix, Orizona

Dear Mr. Allen

pry extension to drill state # 1 in Senta

Cruz County, Arizona expires april 2, 1981.

We are going back in and finish if we are

get another 30 day extension. We should have

been There by now, but it was hard to get a

driller scheduled...... so we are running short on

time. So if you can bear with use for another 30 days we will be there,

Shank you, Rely Whitmore

0,1

October 2, 1980

Ralph Whitmore 206 College Ave. Thatcher, Arizona 85552

Re: No. 1 State State Permit 707 Santa Cruz County

Dear Mr. Whitmore:

Your request for temporary abandonment of the above captioned well is hereby approved for six months effective from this date, October 2, 1980.

Please advise this office when you resume operations.

Yours truly,

Don Whittaker Director Enforcement Section

DW:08

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THE PROPERTY.

RECEIVED(

OCT 2 1980

O & G CONS. COMM.

9/24/80

Oil Has Conservation Commission State of arizona Theenix, arizona

In reference to State oil & Cas Perse 64159-(01)
Permit # 707
Location E/2 of NE/4 Section 12, Twp 205, Range 17E

Dear Sirs: 
Locald like to ask for a temporary
abondonment on above well for a period of 6

months. We expect to be back on the well
much quickes than this, to go at least to
our proposed depth or deeper

Shoul How Refflictionere 200 bollege ave Thetehu, Asiz 85552

On RECEIVED SEP 22 1880 O & G CONS. COMM. Mrs Don Whittaker Phoenix, aring Dear Sin Sony I didn't write you somes, but I got terribly siek. Haught I was going Cash in for a while I but am getting fetter now. We thought we had a deal with Conshets through another party - but I grees it probably went out when they made the Phillips deal. So we plan on making our own deal work soon

...

September 22, 1980

Ralph Whitmore 206 College Ave. Thatcher, Arizona 85552

Re: Ralph Whitmore et al. State No. 1 State Permit 707 Santa Cruz, County

Dear Mr. Whitmore:

State Rule 202B states: "When drilling operations have been suspended for 60 days the well shall be plugged and abandoned unless written permission for temporary abandonment shall be obtained from the Commission."

To bring this well in compliance, we request you ask permission, by letter, for temporary abandonment, stating your intentions with reference to the above captioned well.

Yours truly,

Don Whittaker Director Enforcement Section

DW:os

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September 22, 1980

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Ralph Whitmore 206 College Ave. Thatcher, Arizona 85552

Re: Ralph Whitmore et al. State No. 1 State Permit 707 Santa Cruz, County

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To bring this well in compliance, we request you ask permission, by letter, for temporary abandonment, stating your intentions with reference to the above captioned well.

Yours truly,

Don Whittaker Director Enforcement Section

DW:0s

July 16, 1980

Ralph Whitmore 206 College Avenue Thatcher, Arizona 85552

Re: Whitmore State No. 1 Santa Cruz County State Permit 707

Dear Mr. Whitmore:

Please find enclosed well completion report form to be filed with this Commission for the above captioned well.

Yours truly,

Don Whittaker Director Enforcement Section

DW;os Enc.

O

July 11, 1980

Mr. John Donaldson P.O. Box 467 Sonoita, Arizona 85637

Dear Mr. Donaldson:

I contacted Mr. Bill Allen with the State Land Department with reference to your converting Mr. Whitmore's attempted oil well into a water well. He advised there are two things you must do to get the necessary approval:

 File an application with the State Land Department to make improvements on state lands. Address correspondence to:

> Attention: Mr. Bill Allen Arizona State Land Department 1624 W. Adams Phoenix, Arizona 85007 Phone: 602-255-4629

2. File intent to drill a water well with;

Department of Water Resources 220 N. Central, Suite 85 Phoenix, Arizona 85003

For your information, Mr. Whitmore's well is State Permit 707, 824 feet from the north line and 775 feet from the east line in sec. 12, T. 20 S., R. 17 E.

I mentioned the old abandoned well we discussed and Mr. Allen said the same procedure would apply to it. If we can be of further assistance, please advise.

Yours truly,

Don Whittaker Director Enforcement Section

DWios

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255-

June 4, 1980

Ralph Whitmore 206 College Ave. Thecher, Ariz. 85552

Dear Mr. Whitmore:

Enclosed are drilling permit for your well in Santa Cruz County; approved application and performance bond, with receipts; and instructions for handling well samples and progress reports.

Please complete the attached organization report form and return to us.

We wish you success on this well; and if we can assist you in any way, please do not hesitate to call on us.

Yours truly,

Don Whittaker Director Enforcement Section

os Enc.

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